

**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM A  
FOR MEETING OF AUGUST 13, 2019**

**SUBJECT:**

Conformance to Open Meeting Law.

**RELATED TO AGENDA ITEM:**

None.

**RECOMMENDATION OR RECOMMENDED MOTION:**

None.

**FISCAL IMPACT:**

None.

**STAFF COMMENTS AND BACKGROUND:**

Announcement of actions taken to conform to the Open Meeting Law will be reported at the meeting.

**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM B  
FOR MEETING OF AUGUST 13, 2019**

**SUBJECT:**

Comments from the public. (No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an agenda as an item upon which action may be taken.)

**RELATED TO AGENDA ITEM:**

None.

**RECOMMENDATION OR RECOMMENDED MOTION:**

None.

**FISCAL IMPACT:**

None.

**STAFF COMMENTS AND BACKGROUND:**

**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM C  
FOR MEETING OF AUGUST 13, 2019**

**SUBJECT:**

*For Possible Action:* Approval of minutes of the May 14, 2019 meeting.

**RELATED TO AGENDA ITEM:**

None.

**RECOMMENDATION OR RECOMMENDED MOTION:**

Staff recommends the Commission approve the minutes of the May 14, 2019 meeting.

**FISCAL IMPACT:**

None.

**STAFF COMMENTS AND BACKGROUND:**

The minutes of the May 14, 2019 meeting is enclosed for your review.

The Colorado River Commission of Nevada meeting was held at 1:30 p.m. on Tuesday, May 14, 2019 at the Clark County Government Center in the Commission Chambers, 500 South Grand Central Parkway, Las Vegas, Nevada.

### **COMMISSIONERS IN ATTENDANCE**

Chairwoman  
Commissioner  
Commissioner

Puoy K. Premsrut  
John F. Marz  
Dan H. Stewart

### **COMMISSIONERS IN ATTENDANCE VIA TELEPHONE**

Vice Chairwoman  
Commissioner

Kara J. Kelley  
Cody T. Winterton

### **COMMISSIONER(S) NOT IN ATTENDANCE**

Commissioner  
Commissioner

James B. Gibson  
Marilyn Kirkpatrick

### **DEPUTY ATTORNEY(S) GENERAL**

Special Counsel, Attorney General  
Special Counsel, Attorney General

Jennifer Crandell  
Christine Guerri

### **COMMISSION STAFF IN ATTENDANCE**

Executive Director  
Assistant Director of Energy Services  
Assistant Director of Engineering and Operations  
Manager, Natural Resources Program  
Natural Resource Analyst  
Natural Resource Analyst  
Senior Energy Accountant  
Senior Energy Accountant  
Senior Energy Accountant  
Office Manager  
Administrative Assistant IV  
Administrative Assistant III  
Administrative Assistant II

Eric Witkoski  
Gail Bates  
Bob Reese  
Angela K. Slaughter  
Peggy Roefer  
Warren Turkett, Ph.D.  
Gail L. Benton  
Richard M. Sanders  
Stephanie Salleroli  
Gina L. Goodman  
Kira Bakke  
Kristina Perry  
LaTerria Graves

### **OTHERS PRESENT; REPRESENTING**

College of Southern Nevada  
NV Energy  
Overton Power District 5  
Self  
Southern Nevada Water Authority

Tina Dobbs  
Michael Hulin  
MeLisa Garcia  
Sara Price  
Mitch Bishop

**COLORADO RIVER COMMISSION OF NEVADA  
MEETING OF MAY 14, 2019**

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**COLORADO RIVER COMMISSION OF NEVADA  
MEETING OF MAY 14, 2019(CONTINUED)**

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DRAFT

The Colorado River Commission of Nevada meeting was called to order by Chairwoman Premsrut at 1:30 p.m. followed by the pledge of allegiance.

**A. Conformance to Open Meeting Law.**

Executive Director, Eric Witkoski confirmed that the meeting was posted in compliance with the Open Meeting Law.

**B. Comments from the public. (No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an agenda as an item upon which action will be taken.)**

Chairwoman Premsrut asked if there were any comments from the public. There were none.

**C. For Possible Action: Approval of minutes of the March 12, 2019 meeting.**

Commissioner Stewart moved for approval of the minutes. The motion was seconded by Commissioner Marz and approved by a unanimous vote.

**D. For Possible Action: Consideration of and possible action to approve a four-year Contract SA-19-01 in the total amount of \$266,280 for Substation Insulator Cleaning Services between Energized Substation Maintenance, Inc., and the Commission.**

Assistant Director of Engineering and Operations, Bob Reese, explained that the Commission owns, operates and maintains three 230-kV to 14.4-kV substations comprising the Basic Substation Project. The Commission utilizes these substations to provide electric services to the Commission's customers located at the Basic Industrial Complex: Basic Water Company, Borman Specialty (formerly Tronx), Lhoist North America, Olin Chlor Alkali Products, and Titanium Metals Corporation (TIMET).

These substations are exposed to various air-borne emissions because the substations are located in close proximity to the various chemical and metallurgical processing plants at the Basic Industrial Complex. The substations were designed with recognition of the environmental conditions, including the use of copper components in lieu of aluminum to prevent interaction with on-site chlorine gas. However, the presence of local contaminants presents a condition that must be mitigated through effective preventative maintenance.

Effective preventative maintenance is accomplished through the periodic cleaning of the substation insulators. Substation insulators are used to support energized bus, conductor and equipment and are designed to prevent water from flowing over the surface of the insulator in a continuous path during a rainstorm. If contaminants are allowed to build up on an insulator, electricity will travel from the

energized bus, conductor or equipment over the surface of the insulator to the underlying steel support structure resulting in a “flashover” which will produce an unscheduled interruption in electric service.

Standard industry practice requires the insulators to be cleaned twice each year to prevent a flashover. Because of the hazard involved and the unique nature of the work, cleaning of substation insulators is only performed by a handful of contractors nationwide.

On February 25, 2019 Contract No. SA-19-01 for Substation Insulator Cleaning Services was released for bid. By bid closing on April 15, 2019, the Commission had received one bid. The bid amount is shown below.

The Commission’s staff and engineers have evaluated the bids based on price, proposed products, schedules, bidder exceptions, safety records and other related factors.

The evaluation also included compliance with Nevada Revised Statutes (NRS) 338.147 under which bidder preference is given to a bidder who is a Nevada licensed contractor, who provides proof of payment of taxes to the State of Nevada and a certificate of eligibility from the State Contractors’ Board.

Staff’s evaluation confirmed that the bid from Energized Substation Maintenance, Inc., was the lowest responsive bid. No Nevada companies submitted bids. Staff therefore recommends award of Contract No. SA-19-01 to Energized Substation Maintenance, Inc.

Staff is requesting contract authority of \$292,908 which includes a 10 percent contingency for quantity adjustments and change orders.

A copy of the contract is attached for review.

<b>Bidder Name</b>	<b>Bid Amount</b>
Energized Substation Maintenance, Inc.	\$266,280.00

Chairwoman Premsrirut asked for clarification: if this is a services contract, is the contractor going to provide the service scheduled periodically or one with authorized amounts for which one has some flexibility to incur extra expenses? Are these being incurred per schedule with the acceptance of the contingency?

Mr. Reese responded affirmatively. The cleaning is not contracted to a specific date, for example: if Staff deems that it only requires one cleaning per year, then that is what will be implemented. Typically, the contamination builds up and should be cleaned every six months.

Chairwoman Premsrirut stated that one of the fundamental concerns of the Commission is that these contracts are offered to local vendors or anyone equipped and qualified, and wanted to commend Staff for their due diligence.



**Commissioner Stewart moved for approval for the four-year contract with Energized Substation Maintenance, Inc. The motion was seconded by Commissioner Marz and approved by unanimous vote.**

**E. *For Information Only:* Update on federal and state contracts for Salt Lake City Area Integrated Projects (“SLCAIP”) Hydropower allocations.**

Special Counsel, Christine Guerri presented a status update on the Salt Lake City Area Integrated Projects.

- SLCAIP Information
- SLCAIP Current Allocations
- Post-2024 Allocations
- Federal SLCAIP Contract
- State SLCAIP Contracts

A copy of the presentation was attached and made a part of the minutes. See Attachment A.

Chairwoman Premsrut asked about the Environmental Attributes, whether it was more of a categorization of the type of energy in the portfolio?

Ms. Guerri responded that with environmental attributes it is considered “bundled,” for example - California requires carbon-free attributes associated with their power.

Vice Chairwoman Kelley asked if the contractual provision was similar to Water Rights.

Ms. Guerri responded that it is not the same as Water Rights. It is a way of breaking down the power that one is already getting into component parts.

Vice Chairwoman Kelley asked about the ability to get additional allocations from the SLCAIP project.

Ms. Guerri responded that the federal government started the project in 2016 and at the time there was not a large push for renegotiation given the zero-sum nature of the resource. If they were going to have done something, it would have had to have been in 2016, and the likelihood of success was very small considering the CRCNV is a small customer of SCLAIP. We get three percent; there are lots of large customers who were very determined to hold on to their share.

Chairwoman Premsrut asked if the transactions and market provisions were something new; is it customary or is it a policy shift?

Ms. Guerri explained that it is fairly new, starting with Hoover negotiations. The discussions of market transactions came up, as well as the question of whether they were going to be allowed by Western Area Power Administration because there is

the ability to use some of this hydropower and benefit from it in other ways, besides the low-cost power.

Chairwoman Premsrirut clarified that, essentially, we have done this before; and others are doing it as well, just want to make sure for the record and the customers that applied for these allocations, that this is an attribute of this allocation?

Ms. Guerri clarified it was determined in the Hoover negotiations. Chairwoman Premsrirut asked if there were any further questions. There were none.

**F. *For Possible Action:* Update on the activities of the Financial and Audit Subcommittee.**

Mr. Witkoski informed the Commission that there were no updates except that staff will be adding software to the budget, which may be discussed during the next meeting.

**G. *For Possible Action:* Status Update on 2019 Legislative Session and related Budget.**

Mr. Witkoski stated that the budget was closed by the sub-committee on April 18, 2019 and the final decision for the legislature will be May 19, 2019 or May 20, 2019. Senate Bill 358 revises provisions related to the renewable energy portfolio standard approved by the Governor on April 22, 2019.

**H. *For Possible Action:* Update on pending legal matters, including Federal Energy Regulatory Commission or Public Utilities Commission of Nevada filings.**

There were no updates at this time.

**I. *For Information Only:* Status update from Staff on the hydrological conditions, drought, and climate of the Colorado River Basin, Nevada's consumptive use of Colorado River water, the drought contingency plan, impacts on hydropower generation, electrical construction activities and other developments on the Colorado River.**

Special Counsel, Jennifer Crandell gave a status update for the Drought Contingency stating that everything is on schedule to be completed by May 17, 2019.

Dr. Warren Turkett, Natural Resource Analyst gave a status update on the hydrological conditions, drought, and climate of the Colorado River Basin, Nevada's consumptive use of Colorado River water, and other developments on the Colorado River.

- Summary of Lake Powell, Lake Mead, and Nevada Water Supply

- Water Use in Southern Nevada
- Precipitation and Temperature
- Unregulated Inflow, Current and Projected Reservoir Status

A copy of the report was attached and made a part of the minutes. See Attachment B.

Dr. Turkett reiterated that April through July will be the third-biggest runoffs (if it occurs as planned) since 1997.

Chairwoman Premsrirut asked if the two million acre-feet Southern Nevada Water Authority has banked is part of the seven-year banking statistic.

Dr. Turkett replied yes, the numbers have only slightly changed.

Commissioner Stewart asked how effective the ground water recharge is. Is there a way to calculate how much water is going in and out?

Dr. Turkett responded affirmatively.

Commissioner Marz asked how much of the water has been absorbed into the ground this year, and what effect this has had on the run-off?

Dr. Turkett explained that the Colorado Basin Forecast Center anticipated a 15% – 20% loss from the snowpack runoff due to the ground being dry leading up to this water year. The losses were included in the 112% mentioned.

Chairwoman Premsrirut asked if there were any further questions. There were none.

**J. Comments from the public. (No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an agenda as an item upon which action may be taken.)**

Chairwoman Premsrirut asked if there were any other comments or questions from the from the public.

There were none.

**K. Comments and questions from the Commission members.**

Chairwoman Premsrirut asked if there were any other comments or questions from the commission members.

There were none.

**L. Selection of next possible meeting date.**

The next meeting is tentatively scheduled for 1:30 p.m. on Tuesday, June 11, 2019 at the Clark County Government Center, Commission Chambers, 500 South Grand Central Parkway, Las Vegas, Nevada.

**M. Adjournment.**

The meeting was adjourned at 2:45 pm.

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Eric Witkoski, Executive Director

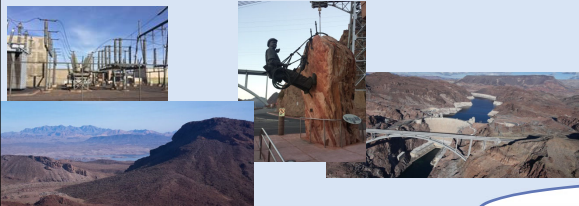
APPROVED:

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Puoy K. Premsrirut, Chairwoman

## Colorado River Commission of Nevada (CRCNV)

### Federal and State SLCAIP Contract Update



May 14, 2019



## SLCAIP Information

- SLCAIP = Salt Lake City Area Integrated Projects
- Initial hydroelectric generation began in 1963.
- It is comprised of two Utah Dams:



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## SLCAIP Information

- And three Colorado Dams

Blue Mesa Dam

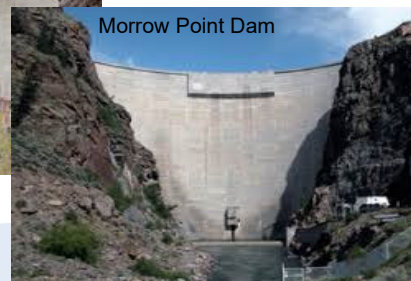


- As well as five power plants

Crystal Dam



Morrow Point Dam



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## SLCAIP Current Allocations

- CRCNV's federal contract and state customers contracts expire September 30, 2024.

### Current Winter CRCNV Allocations of SLCAIP Hydropower

<u>Contractor</u>	<u>Capacity (kW)</u>	<u>Annual Energy (kWh)</u>
City of Boulder City	7,279	21,570,508
Overton Power District No. 5	8,256	24,464,888
Valley Electric Assoc.	11,879	35,201,567
<b>CRCNV Total</b>	<b>27,414 kW</b>	<b>81,236,963 kWh</b>

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## Post-2024 Allocations

- By Order of the Commission dated February 13, 2019, Allocations to the three contractors will remain at the same levels for the new contract term October 1, 2024 – September 30, 2057 unless terminated in accordance with contractual terms.

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## Federal SLCAIP Contract

- The current Federal contract expires in 2024.
- In November of 2016, Western Area Power Administration (WAPA) published its Final 2025 Power Marketing Plan for SLCAIP.
  - 40-year contract terms from 2017.
  - Existing customers, including the CRCNV, will be offered new contracts that maintain their previous allocations.

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## Federal SLCAIP Contract

- Federal Contract with WAPA will become effective upon execution for delivery of Firm Electric Service commencing on October 1, 2024 through September 30, 2057.
- The previous Federal Contract for deliveries through September 30, 2024 will run concurrently with the Post-2024 Contract.

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## Federal SLCAIP Contract

- Signing the Post-2024 Federal Contract allows the CRCNV to establish its continuing right to a portion of the hydropower produced by the SLCAIP through 2057.
- The Post-2024 Federal Contract also provides for the following provisions to be effective upon execution:
  - Updated Federal Creditworthiness Policy
  - Use of Environmental Attributes
  - Transactions in Markets provision
  - 5 Years notice of a change in the firm energy commitment due to a change in hydrology or river operations.

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## Federal SLCAIP Contract

- Use of Environmental Attributes (Sec. 13) – Environmental attributes are considered bundled with the energy allocation and the CRCNV has the right to take its proportionate share based on its allocation.
- Transactions in Markets provision (Sec. 14) – Utilizing capacity and/or energy in organized markets is not considered a sale for resale.

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## Federal SLCAIP Contract

- Transmission - Delivery to Pinnacle Peak is provided for in this Federal SLCAIP Contract.
- Further transmission to Parker-Davis Points of Delivery continue pursuant to 1987 agreement through September 30, 2024.
- Post – 2024 Transmission from Pinnacle Peak will be provided for in a separate agreement at the Parker-Davis Firm Transmission Rate in effect at the time service is taken.

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## State SLCAIP Contracts

- The State Contracts will become effective upon execution for delivery of Firm Electric Service commencing on October 1, 2024 through September 30, 2057.
- The previous State Contract for deliveries through September 30, 2024 will run concurrently with the Post-2024 Contract.
- The current State contracts are twenty-year renewal contracts that run from October 1, 2004 through September 31, 2024.

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## State SLCAIP Contracts

- The CRCNV will enter separate contracts with each of its Contractors. The contracts will all have similar language and provisions.
- The CRCNV has the following three contractors:
  - City of Boulder City
  - Overton Power District No. 5
  - Valley Electric Association

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## State SLCAIP Contracts

- Environmental Attributes (Sec. 11) – Contractors have the right to utilize Environmental attributes for compliance with any requirements applicable to the Contractor or to transact with third parties, with approval of the CRCNV.
- After consultation with the Contractor, the CRCNV may utilize any of Contractor's unused Environmental Attributes for the benefit of the Contractor, the State of Nevada or the SLCAIP.

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## State SLCAIP Contracts

- Transactions in Markets provision (Sec. 6.1.2) – Contractor transactions with independent system operators, regional transmission organizations and their successor organizations is not considered a resale under NAC 538.540.
- Contractor may request permission from CRCNV to engage in transactions with other similar entities.
- Contractor must still be using the full Electric Power resource available to it under the Contract.

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## State SLCAIP Contracts

- Transmission - CRCNV is required to enter into the agreement with WAPA for transmission post-2024 from Pinnacle Peak to Parker-Davis Points of Delivery.
- Contractors are required to enter into a new contract, prior to June 1, 2024, with the CRCNV for transmission service from Pinnacle Peak to Parker-Davis Points of Delivery.
- Contractors utilizing continuous or back-up transmission, or directly interconnected to the Parker-Davis facilities must also enter into a contract for such service prior to June 1, 2024.

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## Questions?



ERIC WITKOSKI  
Executive Director

CHRISTINE GUERCI-NYHUS  
Special Counsel

(702) 486-2670

COLORADO RIVER COMMISSION  
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LAS VEGAS, NV 89101

CRCNV Website:  
[crc.nv.gov](http://crc.nv.gov)

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# Colorado River Commission of Nevada

## Hydrology and Water Use Update May 14, 2019



## Summary

### Lake Powell

- Water Year 2019 Upper Basin snowpack peaked at 126% of average.
- Water Year 2019 Upper Basin cumulative precipitation is 119% of average.
- Water Year 2019 unregulated inflow is forecasted at 112% of average.
- The April-July unregulated inflow is expected to be the third highest runoff since 1997.

### Lake Mead

- A Lower Basin shortage is not projected for Water Year 2020.
- Lake Mead is projected to decrease about 4 feet by end of calendar year.

### Nevada Water Supply

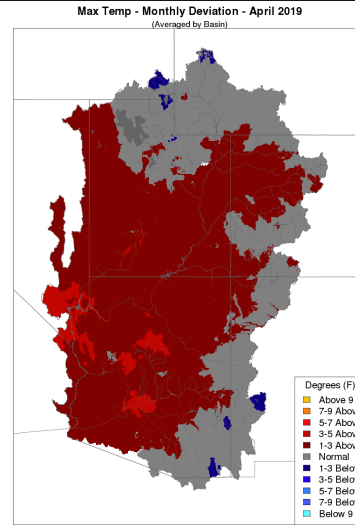
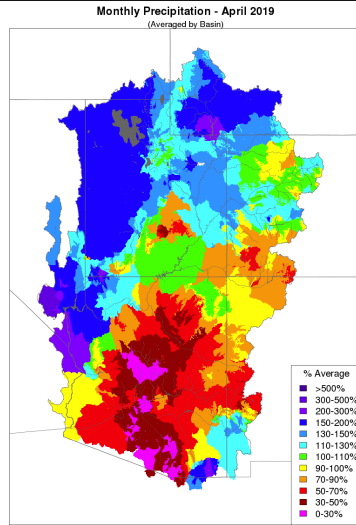
- Southern Nevada has 7 years of water supply banked.
- **In 2018, Southern Nevada used 19% less than its annual allocation.**

Storage	Elevation (f)	% Capacity	Change since last year
Lake Mead	1,088.2	41%	5.6 ft
Lake Powell	3,576.8	40%	- 35.2 ft

Data retrieved May 13th, 2019

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# Precipitation and Temperature

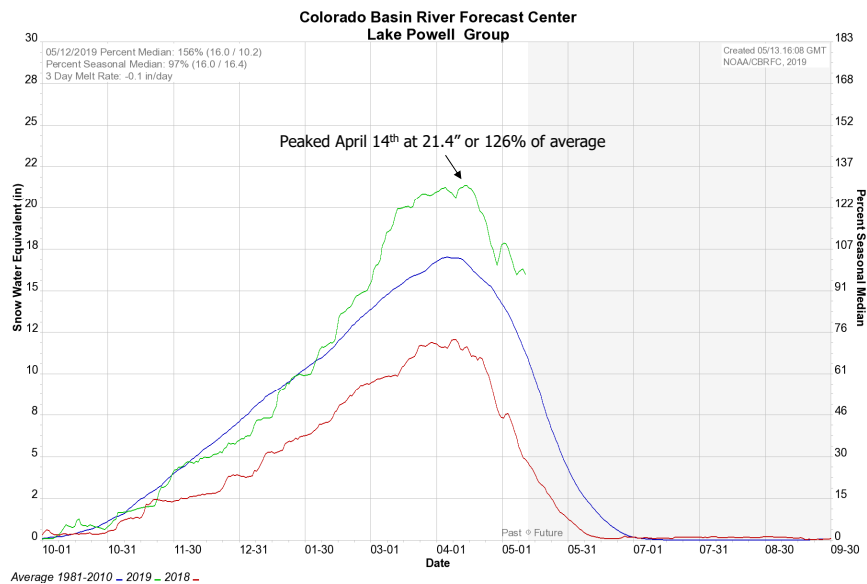


Above Lake Powell April precipitation: 106%

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## Upper Basin Snowpack Accumulation

October 1<sup>st</sup>, 2018 to May 14<sup>th</sup>, 2019



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## Unregulated Inflow, Current and Projected Reservoir Status

Projected unregulated inflow to Lake Powell      Acre-Feet      % Average

Water Year 2019	12,129,000	112%
April thru July 2019	9,200,000	128%

Reservoir	Current Elevation	Current Storage Acre-Feet	Current % Capacity	Projected Elevation on 1/1/2020 <sup>1</sup>
Lake Mead	1,088.2	10,705,000	41%	1,084.3
Lake Powell	3,576.8	9,668,000	40%	3,607.5

Data retrieved May 13th, 2019

<sup>1</sup> Based on Reclamation's April 2019 24 Month Study.

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## Water Use In Southern Nevada

**Southern Nevada Water Use**      2018 Actual Use in Acre-Feet\*

Nevada Annual Allocation	300,000
Diversion	479,279
Return Flows	235,176
Consumptive Use	244,103
Unused Allocation Available for Banking	55,897 (19%)

**Southern Nevada Water Use**      Diversions      Return Flows      Consumptive Use

January-March 2019	88,191	59,922	28,269
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**Banked Water** (through end of 2018)\*      Acre-Feet

Ground Water Recharge in So. Nevada	358,045
Banked in Lake Mead	700,448
Banked in California and Arizona	943,821
Total	2,002,314

\*2018 Final accounting totals are provisional

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**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM D  
FOR MEETING OF AUGUST 13, 2019**

**SUBJECT:**

*For Possible Action:* Consideration of and possible action to adopt Colorado River Commission of Nevada Resolution 2019-1 commending Jayne Harkins, P.E. for her service to the Commission.

**RELATED TO AGENDA ITEM:**

None.

**RECOMMENDATION OR RECOMMENDED MOTION:**

Staff recommends the Commission adopt Colorado River Commission of Nevada Resolution 2019-1 commending Jayne Harkins, P.E. for her service to the Commission.

**FISCAL IMPACT:**

None.

**STAFF COMMENTS AND BACKGROUND:**

Enclosed for your review is a draft resolution commending Jayne Harkins, P.E. for her service to the Commission.



RESOLUTION 2019-1  
CERTIFICATE OF APPRECIATION  
FOR JAYNE HARKINS

WHEREAS, Jayne Harkins has served the Colorado River Commission as its Executive Director with extraordinary dedication and distinction for over 7 years, departing from service October 24, 2018;

WHEREAS, Jayne Harkins is a native of North Dakota, having graduated with a Bachelor of Science Degree in Geological Engineering with an emphasis in hydrology and groundwater;

WHEREAS, Jayne Harkins is a registered professional engineer in Nevada and California and holds a Master's Degree in Public Administration from the University of Nevada-Las Vegas;

WHEREAS, Jayne Harkins married her sweetheart and husband of 35 years, Vernon Harkins, with whom she has two children, Breanne, who is pursuing higher education, and Chandler, who is an engineer with a degree from Rose-Hulman Institute of Technology;

WHEREAS, Jayne Harkins spent 27 years with the U.S. Bureau of Reclamation, with her last position serving as the Deputy Regional Director of the Lower Colorado Region based in Boulder City, Nevada. She led the agency in the development of the Interim Surplus Guidelines, as well as supervising water and power operations for the Lower Colorado River Region. Her tenure included leading the efforts in the development of the Inadvertent Overrun and Payback Policy, off-stream storage rule, construction and operation of Warren H. Brock Reservoir, Yuma Desalting Plant Pilot Run, and implementation of California's Quantification Settlement Agreement;

WHEREAS, as Executive Director, Jayne Harkins had a key role in the development and implementation of Minutes 319 and 323 to the 1944 Mexican Water Treaty, the 2014 Memorandum of Understanding for Pilot Drought Response Actions and the 2018 Colorado River Basin's Drought Contingency Plan;

WHEREAS, as Executive Director, Jayne Harkins was instrumental in the passage of the Hoover Power Allocation Act of 2011 which allowed new customers in Nevada the opportunity to access cost-based, clean, hydroelectric power generated at Hoover Dam for the very first time;

WHEREAS, Jayne Harkins has received numerous awards during her Career, including the Department of Interior's Superior Service Award and was inducted as a 2010 National Honorary Member of PI Alpha Alpha, the National Honor Society for Public Affairs and Administration;

WHEREAS, Jayne Harkins served on a number of boards, including the Board of Directors for the National Water Resource Association, the Colorado River Energy Distributors Association,

the Colorado River Water Users Association, and was a member of the American Public Power Association;

WHEREAS, Jayne Harkins brought outstanding personal qualities to her work: honesty, diligence and loyalty; exemplary capability in her professional efforts; a thorough knowledge of the Colorado River system, all of which set a professional tone for the Commission offices and guidance for the Colorado River stakeholder community;

WHEREAS, the Commission, the Executive Director (formerly her Deputy Director) and the staff, who she firmly and graciously supported, will miss her active leadership, her ability to problem solve, as well as her wisdom and experience; and now therefore be it;

RESOLVED BY THE COLORADO RIVER COMMISSION OF NEVADA, That JAYNE HARKINS is hereby recognized and commended for her diligence and dedication on behalf of the Colorado River Commission of Nevada, the State of Nevada and its people; and be it further;

RESOLVED, that the members and staff of the Colorado River Commission of Nevada express their gratitude for her seven years of service; and be it further;

RESOLVED, that a copy of this resolution be prepared and presented to Jayne Harkins as evidence of the Commission's highest esteem and warmest affection.

Adopted this \_\_\_\_<sup>th</sup> Day of \_\_\_\_\_, 2019.

\_\_\_\_\_  
Puoy K. Premsrirut, *Chairwoman*

\_\_\_\_\_  
Kara J. Kelley, *Commissioner*

\_\_\_\_\_  
James B. Gibson, *Commissioner*

\_\_\_\_\_  
Marilyn Kirkpatrick, *Commissioner*

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Dan H. Stewart, *Commissioner*

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Cody T. Winterton, *Commissioner*

\_\_\_\_\_  
Eric Witkoski, *Executive Director*

**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM E  
FOR MEETING OF AUGUST 13, 2019**

**SUBJECT:**

*For Possible Action:* Appointment of Robert D. Reese as a Board Member and Douglas Beatty as an Alternate Board Member from the Colorado River Commission of Nevada to serve on the Silver State Energy Association (SSEA) Board of Directors.

**RELATED TO AGENDA ITEM:**

None.

**RECOMMENDATION OR RECOMMENDED MOTION:**

Staff recommends that the Commission appoint Mr. Robert D. Reese, the CRCNV's Assistant Director of Power Delivery, to serve as the CRCNV's Board Member and Mr. Douglas N. Beatty, the CRCNV's Division Chief, Finance and Administration, to serve as the CRCNV's Alternate Board Member.

**FISCAL IMPACT:**

None.

**STAFF COMMENTS AND BACKGROUND:**

In June of 2007, the Commission authorized the CRCNV's participation in the Silver State Energy Association (SSEA) and executed the SSEA Cooperative Agreement among the City of Boulder City, the Colorado River Commission of Nevada, Lincoln County Power District No. 1, Overton Power District No. 5, and the Southern Nevada Water Authority (SSEA Cooperative Agreement).

The members of the SSEA are all public agencies that share a common goal to jointly plan, develop, own, and operate power resources to meet their own needs and those of their customers.

Pursuant to Section 8.2 of the Cooperative Agreement, the governing body of each Member shall appoint one Director and one Alternate Director to represent it on the Board. Staff recommends that the Commission appoint Mr. Robert Reese, the CRCNV's Assistant Director of Power Delivery, to serve as the CRCNV's SSEA Board Member and Mr. Douglas N. Beatty, the CRCNV's Division Chief, Finance and Administration, to serve as the CRCNV's Alternate Board Member.